

NYISO Consumer Interest Liaison Weekly Summary

January 4 – January 8, 2021

Notices:

- *The NYISO is pleased to announce that the NYISO’s Market Training Team will be offering **MT-201 New York Market Orientation Course (NYMOC)**, via Webex, March 9-11, 2021.*
- *The NYISO is pleased to announce that the NYISO’s Market Training team is now offering a **Five Part series of online-narrated presentations that review the NYISO’s Interconnection Process for Large Facilities and Small Generators**.
The topics being covered in this presentation include an Interconnection Process Flow, information surrounding the application used to support the process, steps to submitting an Interconnection Request, the Study Selection Process, an explanation of the Class Year Study, and Supplier Next Steps. This Five Part e-learning training series is beneficial for all existing and potential MPs who would like to understand how to become a NYISO generation supplier.
Please find the presentation for “**NYISO Interconnection Process - Chapters 1-5**” on the Training page of the [NYISO website, under Online Learning](#).*
- *This is to inform you that a [Notice of Final Round Decision Period Results - Request to Post Security to Class Year 2019 Project Developers](#) is posted on the NYISO website. The notice is posted at the link below under the "Notices to Market Participants" subfolder.
[Link to NYISO website](#)*

Meeting Summaries:

Monday, January 4, 2020

**Transmission Planning Advisory Subcommittee/Electric System Planning Working Group
Study Scopes under Consideration for Recommendation for OC Approval**

Queue #902

Yacht Club Energy Storage

Battery Energy Storage (“BES”) Plant

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

300 MW 4 Hours W/S
Kings County, NY
Recommended to the OC for approval

Queue #903
Goethals Energy Storage
Battery Energy Storage (“BES”) Plant
300 MW 4 Hours W/S
Richmond County, NY
Recommended to the OC for approval

Queue #1077
Rutland Center Solar
Solar Photovoltaic Generation Plant
110 MW W/S
Jefferson County, NY
Recommended to the OC for approval

Study Reports under Consideration for Recommendation for OC Approval

Queue #765
NY Wind Brookhaven
Offshore Wind Generating Plant
880 MW W/S
Suffolk County, NY
Developer is withdrawing from the queue

Queue #800
Rich Road Solar Energy Center
Solar Photovoltaic Generation Plant
240MW W/S
St. Lawrence County, NY
Recommended to the OC for approval

Queue #801
Prattsburgh Wind Farm
Wind Generating Plant
147 MW W/S
Oneida County, NY
Recommended to the OC for approval

Queue #864
NY38 Solar

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.

Solar Photovoltaic Generation Plant
120 MW W/S
Jefferson County, NY
Recommended to the OC for approval

Queue #950
Orleans Solar
Solar Photovoltaic Generation Plant
200 MW W/S
Orleans County, NY
Recommended to the OC for approval

Queue #942
KCE NY 21 Energy Storage Project
Battery Energy Storage (“BES”) Plant
60 MW 4 Hours W/S
Suffolk County, NY
Recommended to the OC for approval

Queue #967
KCE NY 5 Energy Storage Project
Battery Energy Storage (“BES”) Plant
94 MW 4 Hours W/S
Ulster County, NY
Recommended to the OC for approval

Queue #994
KCE NY 22 Energy Storage Project
Battery Energy Storage (“BES”) Plant
90 MW 4 Hours
Suffolk County, NY
Recommended to the OC for approval

Thursday, December 5, 2019
System Operations Advisory Subcommittee
NYISO Operations Report – December 2020

Peak Load

The peak load for the month was 22,541 MW, which occurred on Wednesday, December 16, 2020, HB17.

Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,222	1,958	3,116
DSASP Cont.	56	0	56

Major Emergencies:

None

Alert States -- Alert State was declared on 3 occasions:

1 – Emergency Transfer Declared

1 – System Frequency Low

1 – ACE Greater than (+or-) 500MW

Alert state was declared 14 times during December of 2019

Thunder Storm Alerts

0 TSA was declared in December 2020 for a total of 0.0 hours

Reserve Activations – 4

There were 7 Reserve Activations during December of 2019

Emergency Actions

None

TLR3 Declared – 0 for a total of 0 hours

FERC Filings

January 8, 2021

NYISO filing of an errata to the December 22, 2020 filing to modify the NYISO's Self Supply Exemption (SSE) under the NYISO's buyer-side capacity market power mitigation rules (the BSM Rules)

January 5, 2021

NYISO filing of motion to intervene and comments supporting the NYSRC's proposed 20.7% IRM for capability year 2021-2022

January 5, 2021

NYISO answer to comments and protests filed in response to its proposal for establishing ICAP Demand Curves for the 2021/2022 Capability Year

January 4, 2021

NYISO filing of a stamped copy of its Petition for Review filed in the United States Court of Appeals for the District of Columbia Circuit on December 31, 2020.

FERC Orders

January 8, 2021

Letter Order accepting revised ICAP market qualifications and Day-Ahead Market bidding obligations for ESRs that are ICAP Suppliers. ER21-394-000

January 7, 2021

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.

FERC letter order accepted the amended and restated LGIA between NYISO, NYSEG, and Stony Creek Energy LLC, designated as Service Agreement No. 1894, effective October 28, 2020 as requested. ER21-361-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp